PEM Fuel Cell System Manufacturing Cost Analysis for Automotive Applications



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Have been working on various EV/FCEV powertrain manufacturing cost analysis since 2002.

Battery Packs

- Lithium ion battery
- Lithium metal solid electrolyte battery
- **NiMH** battery

Electric Powertrains

- Full battery powertrain
- Hybrid battery powertrain
- Fuel cell powertrain



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Conduct a bottom-up manufacturing cost analysis of a 160 kW class 4 truck fuel cell power system* as well as a 80kW mid-size light-duty vehicle fuel cell power system.



*Class4 Truck: 14001–16000lbs (Carb weight + max. cargo weight) "Fuel cell electric truck (FCET) component sizing", ANL, 2016

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the analysis

the analysis

This approach has been used successfully for estimating the cost of various technologies for commercial clients and the DOE.











Combining performance and cost model will easily generate cost results, even when varying the design inputs.



We assume class4 truck has an annual production volume of 5,000 units and the mid-size light duty vehicle has an annual production volume of 500,000 units.

System Components	Class4 Truck	Mid-size Light Duty Vehicle
Vehicle production volume (unit/year)	5,000	500,000
Stack source	Assume two 80 kW stacks at the annual system production volume of 5,000 units	80kWnet at the annual production volume of 500,000 units
Battery source	1.6 kWh NiMH battery pack at the annual production volume of 500,000 units	1.6 kWh NiMH battery pack at the annual production volume of 500,000 units
H2 storage system production volume	10 kg x 2 cryo- compressed H2 tanks at 5,000/yr	10 kg cryo- compressed H2 tank at 500,000/yr

* In 2015, the class 4 truck sales is about 14,000 in US.



The 80 kW_{net} direct hydrogen PEM fuel cell system configuration is referenced in previous and current studies conducted by Argon National Laboratory (ANL).



80 kW_{net} Fuel Cell System Schematic¹

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Key Parameters

Stack

- 3M NSTFC MEA
- 25 μm supported membrane
- 0.125 mg/cm² Pt
- Power density: 1,095mW/cm²
- Metal bipolar plates
- Non-woven carbon fiber GDL

Air Management

- Honeywell type compressor /expender
- Air-cooled motor / Air-foil bearing

Water Management

- Cathode planar membrane humidifier with pre-cooler
- No anode humidifier

Thermal Management

• Micro-channel HX

Fuel Management

Parallel ejectors

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Based on ANL's stack performance analysis, we make the following system and material assumptions for the cost estimation.

Stack Components	Unit	Class 4 Truck	Light Duty Vehicle
Production volume	systems/year	5,000	500,000
Stacks' net power	kW	80 x 2	80
Stacks' gross power	kW	88 x 2	88
Cell power density	mW/cm ²	1,095	1,095
Peak stack temp.	Degree C	100	100
Peak stack pressure	Bar	2.5	2.5
Cell Voltage	Volt	0.67	0.67
System Voltage (rated power)	Volt	300	300
Platinum price	\$/tr.oz.	\$2,000	\$2,000
Pt loading	mg/cm ²	0.125	0.125
Membrane type		Reinforced 3M PFSA	Reinforced 3M PFSA
Membrane thickness	micro meter	25	25
CDL lavor		None-woven carbon	None-woven carbon
GDL layer		paper	paper
GDL thickness	micro meter	185	185
MPL layer thickness	micro meter	40	40
Pipelar plate type		SS316L with Treadstone	SS316L with Treadstone
		Coating	Coating
Bipolar plate base material Thickness	micro meter	100	100
Seal material		Viton®	Viton®



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We use Pt price at \$2,000/troz which is the similar to highest Pt price in the history.



The class 4 truck fuel cell stack costs approximately \$43/kW and the mid-size light duty vehicle fuel cell stack costs about \$22/kW.

Stack Component s	Class4 Truck Stack Cost (\$/kW)³	Mid-size Light Duty Vehicle Stack Cost (\$/kW)	Comments
Membrane	\$6.87	\$0.86	PFSA ionomer (\$75/kg)
Electrode	\$16.35	\$9.74	Pt (\$2,000/troz)
GDL	\$6.21	\$1.15	No-Woven carbon paper
Bipolar Plate	\$7.19	\$5.98	Treadstone Coating metallic plates
Seal	\$2.08	\$1.94	Viton
BOS	\$1.13	\$0.53	Manifold, end plates, current collectors, insulators, tie bolts, etc.
Final Assembly ¹	\$2.06	\$1.35	Robotic assembly
Stack Conditioning	0.66	0.60	2 Hours
Total stack ²	\$42.54	\$22.15	



2. Results may not appear to calculate due to rounding of the component cost results. 3. Actual stack production volume: 10,000 stacks/yr.



Mid-size Light Duty Vehicle Stack Cost (\$22/kWnet)



The class 4 truck fuel cell system costs approximately \$89/kW and the mid-size light duty vehicle fuel cell system costs about \$52/kW.

System Components	Class4 Truck System Cost (\$/kW)	Mid-size Light Duty Vehicle System Cost (\$/kW)	Comments
Stack	\$42.6	\$22.2	
Water management	\$2.4	\$1.6	Cathode side humidifier, etc.
Thermal management	\$8.8	\$5.0	HX, coolant pump, etc.
Air management	\$17.9	\$10.1	CEM, etc.
Fuel management	\$8.9	\$4.8	H2 pump, etc.
Balance of system	\$3.9	\$3.9	Sensors, controls, wire harness, piping, etc.
System assembly	\$4.0	\$3.9	
Total system ^{1, 2}	\$88.6	\$51.5	

1. Assumed 15% markup to the automotive OEM for BOP components

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2. Results may not appear to calculate due to rounding of the component cost results.



Mid-size Light Duty Vehicle System Cost (\$52/kW_{net})



The cryo-compressed hydrogen tank design is referenced in studies TIAX conducted on hydrogen storage¹.



Cryo-Compressed Hydrogen Storage System Schematic^{1, 2}

- 1. S. Lasher and Y. Yang, "Cryo-compressed and Liquid Hydrogen System Cost Assessments", DOE Merit Review, 2008
- 2. R.K. Ahluwalia, i.e. "Cryo-compressed hydrogen storage: performance and cost review" Februrary, 2011

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The single tank design had a usable hydrogen storage capacity of 10.1 kg.



Assumptions for the hydrogen storage tank design are based on the literature review and third-party discussions.

Stack Components	Unit	Class4 Truck	Mid-size Light Duty Vehicle
Production volume	systems/year	5,000	500,000
Usable hydrogen	Kg	20.2	10.1
Total H2 in the tank	Kg	21.4	10.7
Tank type		=	III
Tank max pressure	PSI	5,000	5,000
# of tanks	Per System	2	1
Safety factor		2.25	2.25
Tank length/diameter ratio		3:1	3:1
Liner material		AI	AI
Liner thickness	mm	3	3
Carbon fiber type		Toray T700S	Toray T700S
Carbon fiber cost	\$/lbs	12	12
Carbon fiber vs. resin ratio		0.68:0.32	0.68:0.32
Carbon fiber translational Strength factor		81.5%	81.5%
Carbon fiber composite layer thickness	mm	12	12
Vacuum gap	mm	40	40
# of MLVI layer		40	40
Outer layer		SS304	SS304
Outer layer thickness	mm	3	3

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A vertically integrated manufacturing process is assumed for the tank and BOP components.



In the cryo-compressed hydrogen storage system, the carbon fiber composite layer, cryogenic valves, system control valves are the top three cost drivers.

System Components	Class4 Truck System Cost (\$/kWh)	Mid-size Light Duty Vehicle System Cost (\$/kWh)
H2	0.10	0.10
Al liner	0.78	0.42
CF layer	2.94	2.86
Insulation	0.55	0.37
Vacuum shell	1.59	0.53
Balance of vessel	0.24	0.24
Fuel receptacle	1.30	1.27
Cryogenic valves	1.26	1.23
HX	0.24	0.24
Electronic control	2.54	2.52
Vent & release device	1.08	1.05
Tank frame, piping& fitting, fasteners	0.18	0.18
Assembly & testing	1.22	1.10
Total:	14.02	12.11

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Mid-size Light Duty Vehicle H2 Storage System Cost (\$12/kWh)



We use a 1.6 kWh NiMH hybrid battery pack in both systems, which is current widely used in various Toyota hybrid vehicles, such as Camry hybrid, etc.



Battery Pack

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Battery Module

http://afvsafetytraining.com/erg/Toyota-Camry-HV-2007-11.pdf http://www.peve.jp/en/product/np2/index.html

Specifications	
Battery pack voltage	245 V
Battery pack dimension	190 x 850 x 495 mm
Battery pack weight	52 kg
Battery pack energy	1.6 kWh
Number of NiMH battery modules in the pack	34
NiMH battery module nominal voltage	7.2 V
NiMH battery module nominal capacity	6.5 Ah
NiMH battery module Output	1,350 W
Anode active material	AB ₅
Cathode active material	Ni(OH) ₂



The hybrid NiMH battery pack costs \$611/kWh. Battery modules, battery management system, and sensors have higher cost contributions.

Cost Category	Pack Cost (\$/kWh)
6 5 Ab modules	\$3/17
Modulo stack (w/o)	ψ3+7
module	\$6
Battery management	
system	\$91
Sensors, fuses, switches	\$70
Thermal management	
system	\$28
Enclosure	\$32
Misc.	\$19
Assembly and Testing	\$17
Total (\$/kWh)	\$611



The 1.6 kWh lithium-ion battery system cost \$978 per pack at the mass production volume (500,000 packs/year).

Conclusion

PEM fuel cell system, onboard hydrogen storage, and hybrid battery cost approximately \$24,593 and \$9,174 for class 4 FC truck and mid-size light duty FC vehicle, respectively.

Cost Category	Class4 FC Truck	Mid-size Light Duty FC Vehicle	
Fuel Cell System	\$14,176	\$4,120	
H2 Storage system	\$9,439	\$4,077	
Hybrid Battery Pack	\$978	\$978	
Total:	\$24,593	\$9,174	
Comments	Production volume: 5,000/yr	Production volume: 500,000/yr	

- Class 4 truck production volume: 5,000/yr; 160kW FC; 20.2 kg H2 storage; 1.6 kWh battery pack
- Mid-size light duty vehicle production volume: 500,000/yr; 80kW FC; 10.1 kg H2 storage; 1.6 kWh battery pack



The sale prices for class 4 FC truck and mid-size light duty FC vehicle are \$55,718 and \$26,593, respectively.

Compor	nent Category	Class 4 FC Truck (\$/unit)	Mid-size Light Duty Vehicle (\$/unit)	Comments
Glider	Glider	\$10,000	\$7,000	Class 4 truck and mid-size passenger vehicle
	PEMFC	\$14,176	\$4,120	Bottom-up costing
	H2 storage	\$9,439	\$4,077	Bottom-up costing
	Power Chain Traction motor ¹	\$978	\$978	Bottom-up costing
Power Chain		\$2,100	\$1,200	Motor + controller + transmission
	Power electric ¹		\$840	Main inverter, auxiliary inverter, etc
Power chain sub- total		\$28,163	\$11,214	
Total vehicle	manufacturing cost	\$38,163	\$18,214	
N	larkup ²	46%	46%	Corporation cost & profit, dealer cost, shipping cost, tax
Purchase p	rice for consumer	\$55,718	\$26,593	

1. The DOE advanced power electronics & electric motors (APEEM) team reported the power electronics cost \$7/kW and the motor cost \$10/kW in 2012.

2. Automobile Industry Retail Price Equivalent and Indirect Cost Multipliers, EPA, 2009

Thank You!

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